

## **HHIA - Utility Report for Meeting on 2018.02.26**

Main San Gabriel Key Water Well Level updates:

**Historic Low:** 172.20 ft. (As of 2016.10.07)

**Historic High:** 295.30 ft. on 1983.07.20 (Since entry of judgment in 1973)

**Current:** (As of 2018.01.12), 183.70 ft. (62.21% vs High (295.30 ft.); a bit higher than previous month @ 181.20 ft.

### **Related link:**

<http://www.watermaster.org/>

Local Groundwater Level: 19% of Capacity (same as Jan. 2018)

Major Reservoir Condition in CA: 68% of Capacity (up from 65% in Jan. 2018)

Local Rainfall: 15% of Season Normal (up from 3% in Jan. 2018)

CA Snowpack Level: 24% of Normal to Date (same as Jan. 2018)

### **Related link:**

<http://sgvmwd.org/>

## **The Metropolitan Water District**

February 15, 2018

Western water agencies team up with federal government to offer grants for water-saving technologies. The next generation of water-saving devices and technologies will get a boost from some of the Southwest's largest water agencies and the U.S. Bureau of Reclamation under the latest round of a competitive grant program.

The Innovative Conservation Program provides direct grant funding for studies of new conservation and water efficiency technologies through a partnership among the Metropolitan Water District of Southern California, Reclamation, Western Resource Advocates, Southern Nevada Water Authority, Central Arizona Project and Southern California Gas Company. The goal is to help permanently reduce the region's water use by evaluating the water savings potential and reliability of new technologies.

The grant application period closes March 22. A total of \$550,000 will be competitively awarded to proposals seeking up to \$50,000. An informational webinar will be hosted Wednesday, Feb. 21 at 11 a.m. Registration information and additional details, including proposal submission instructions, are available at <http://mwdh2o.com/ICP>.

Since ICP launched in 2001, the program has awarded 67 grants totaling \$2.4 million during six two-year funding cycles. The program has funded research into technologies that cut the water needs of grass, irrigation systems for vineyards and other crops, recycled water systems for particular water-intensive machines, a device that uses minimal water to clean patios and large surface areas, and a myriad of other technologies developed by entrepreneurs, research institutes, equipment manufacturers and public agencies.

### **Related link:**

<http://www.mwdh2o.com/newsroom/Media-Releases/Pages/default.aspx>

## **Southern California Edison**

### **Settlement Reached in San Onofre Nuclear Plant Closure January 30, 2018**

Media Contact: Maureen Brown, (626) 302-2255

ROSEMEAD, Calif., Jan. 30, 2018 — Southern California Edison and consumer parties today submitted a settlement agreement to the California Public Utilities Commission regarding issues and costs associated with the closure of the San Onofre nuclear plant. If approved by the commission, the agreement would bring to conclusion the commission's proceeding regarding San Onofre by revising the prior settlement it approved in 2014.

"We are pleased to be able to bring closure to this issue," said SCE President Ron Nichols. "The parties undertook extensive efforts over many months to reach agreement and SCE looks forward to timely regulatory approval."

A summary of the agreement is available here. Nichols noted the following key terms of the settlement:

- Customers of SCE and San Diego Gas & Electric Co. will no longer pay for \$775 million in San Onofre-related investments that had not yet been recovered by the utilities under the 2014 settlement. SCE customers' portion of that total reduction is worth roughly \$68 per residential customer over the next four years.
- Because the agreement awaits approval by the commission, any amounts collected by the utilities in excess of the \$775 million while the proposed settlement is pending will be refunded to customers.
- In addition, the plaintiffs in a federal court lawsuit challenging the commission's approval of the 2014 settlement have agreed to dismiss that case in its entirety following commission approval of the revised settlement announced today.
- SCE will reimburse SDG&E for SDG&E's \$151 million share of the \$775 million. This provision will not reduce the revised settlement benefits SCE customers receive.

SCE and plant co-owner, SDG&E, have already returned more than \$2 billion to customers under the 2014 settlement, which ensured that customers did not pay for the faulty steam generators, which prompted the closure of San Onofre, from the time this equipment failed.

SCE retired San Onofre in June 2013 after a contractor provided faulty steam generators. SCE is focused on safely decommissioning the nuclear plant, guided by core principles of safety, stewardship and engagement. SCE has established a Community Engagement Panel to support those principles. For more information, visit [songscommunity.com](http://songscommunity.com).

#### **Related link:**

<https://newsroom.edison.com/releases/settlement-reached-in-san-onofre-nuclear-plant-closure>

Report by *Ted Chang*  
HHIA Board Member, Utility